



# **BAY CITY ELECTRIC LIGHT & POWER 2019 Electric Service Rate Schedule**

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August 6, 2018**

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December 3, 2018  
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June 17, 2019**

**Effective:  
For bills rendered on or after April 1, 2019**

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# RATE SCHEDULE FOR BAY CITY ELECTRIC LIGHT & POWER

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**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE RATE 1**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing up to four households served through a single meter. Service for single-phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 hp, nor the total capacity of 10 hp, without the specific consent of the Utility.

This rate is not available for resale purposes, multifamily dwellings containing more than four living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other nonresidential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the terms and conditions contained in the Utility's Electric Rate Schedule.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase, secondary voltage.

**Monthly Rates:**

**Customer Charge:**

In City Customers	\$14.75/Month
Outside City Customers	\$18.95/Month

**Energy Charge:**

The following schedule of rates shall apply during the billing months of June through September.

11.00 cents per kWh for first 20 kWhs per day of average usage  
12.20 cents per kWh over 20 kWhs per day of average usage

The following schedule of rates shall apply during the billing months of October through May.

10.20 cents per kWh for all kWh

**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE RATE 1**  
(Continued from Sheet No. 1)

**Space and Water Heating Service:**

When service is supplied to a residence, which has permanently installed electric heating equipment, either total electric or an electric heat pump supplemented by a fossil fuel furnace, the following rate shall apply; and/or when service is supplied to a Utility-approved water heater with a tank capacity of 30 gallons or greater which is the primary source of water heating, the following rates shall apply:

**Customer Charge:**

In City Customers	\$14.75/Month
Outside City Customers	\$18.95/Month

**Energy Charge:**

The following schedule of rates shall apply during the billing months of June through September.

- 11.00 cents per kWh for first 20 kWhs per day of average usage
- 12.20 cents per kWh over 20 kWhs per day of average usage

The following schedule of rates shall apply during the billing months of October through May.

- 10.20 cents per kWh for all kWh

This provision for water heating service is not applicable to the use of electricity as an occasional or seasonal substitute for another method of water heating.

This provision is available to customers using Utility-approved renewable resource energy, such as wood, as a space-heating source supplemental to electric space heating.

**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE RATE 1  
(Continued from Sheet No. 2)**

**Senior Citizen Service:**

This provision is available to the principal resident who is 65 years of age or older and head of household. A Senior Citizen customer is eligible for the Space Heating Service Provision and the Water Heating Service Provision as stated above. The Utility reserves the right to verify the customer's eligibility for the Senior Citizen Service Program.

**Customer Charge:**

In City Customers	\$11.00/Month
Outside City Customers	\$18.95/Month

**Energy Charge:**

The following schedule of rates shall apply during the billing months of June through September.

- 8.25 cents per kWh for first 14 kWhs per day of average usage
- 12.20 cents per kWh for next 6 kWhs per day of average usage
- 12.09 cents per kWh over 20 kWhs per day of average usage

The following schedule of rates shall apply during the billing months of October through May.

- 8.25 cents per kWh for first 14 kWhs per day of average usage
- 12.00 cents per kWh for next 6 kWhs per day of average usage
- 10.20 cents per kWh over 20 kWhs per day of average usage

**BAY CITY ELECTRIC LIGHT & POWER**  
**RESIDENTIAL SERVICE RATE 1**  
(Continued from Sheet No. 3)

**Electric Vehicle Charging Service:**

When service is supplied to a residence where the service is used to charge an Electric Vehicle and where the utility has installed a meter capable of registering on and off-peak usage the following rate shall apply:

**Customer Charge:**

In City Customers	\$14.75/Month
Outside City Customers	\$18.95/Month

**Energy Charge:**

The following schedule of rates shall apply during the billing months of June through September.

- 11.80 cents per kWh for usage during the on-peak period (see appendix)
- 9.40 cents per kWh for usage during the off-peak period (see appendix)

The following schedule of rates shall apply during the billing months of October through May.

- 11.30 cents per kWh for usage during the on-peak period (see appendix)
- 9.00 cents per kWh for usage during the off-peak period (see appendix)

**BAY CITY ELECTRIC LIGHT & POWER**  
**RESIDENTIAL SERVICE RATE 1**  
(Continued from Sheet No. 4)

**Life Support:**

This rate is no longer available to new applications effective October 1, 2018. Subject to restrictions, this rate is available to residential customers who have been previously enrolled in this rate, and in addition to normal household requirements, desires electric service for life support systems.

Existing life support system customers who qualified for this rate, require a signed certificate provided by a licensed physician stating that a member of the household is dependent on electric energy for the continuous operation of a life support system. Annual recertification by a licensed physician is required. For application of this rate, life support systems are considered to be such devices as a respirator, feeding machine or kidney dialysis machine.

This rate is not available for resale purposes or for any nonresidential usage

**Monthly Rates:**

Life support customers will receive a 10% discount off the applicable residential Standard Service or Space and Water Heating Service rates.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The minimum charge is the customer charge for the applicable residential rate.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill, which is delinquent.

**General Terms:**

This rate is subject to all general terms and conditions of the Utility's Standard Rules & Regulations.

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER  
SMALL COMMERCIAL RATE 2**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, resale purposes or for street lighting service except for private streets, mobile home parks or service to temporary street lighting installations.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

**Monthly Rates:**

**Customer Charge:**

\$33.50 per customer per month

**Energy Charge:**

11.77 cents per kWh for all kWh

**Billboard Service Provision:**

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.



**BAY CITY ELECTRIC LIGHT & POWER**  
**SMALL COMMERCIAL RATE 2**  
(Continued from Sheet No. 6)

**Rate: (Cont'd.)**

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The minimum is the customer charge included in the rate. Special Minimum Charges if applicable shall be billed in accordance with the provisions in the appendix.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except where special minimum charges, street lighting or mobile home parks are involved, in which case the appropriate contract form shall be used.

**BAY CITY ELECTRIC LIGHT & POWER  
COMMERCIAL DEMAND RATE 3**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service where the billing demand is 5 kW or more. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, street lighting service or for resale purposes.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made.

**Monthly Rate:**

**Customer Charge:**

\$91.00 per customer per month

**Demand Charge:**

The following schedule of rates shall apply during the billing months of June through September.

\$16.55 per kW for all kW of billing demand

The following schedule of rates shall apply during the billing months of October through May.

\$15.60 per kW for all kW of billing demand

**Energy Charge:**

6.59 cents per kWh for all kWhs used per month

**BAY CITY ELECTRIC LIGHT & POWER**  
**COMMERCIAL DEMAND RATE 3**  
(Continued From Sheet No. 8)

**Rate: (Cont'd.)**

**Adjustment for Power Factor:**

When the average power factor during the billing month is less than 80% lagging, the Utility reserves the right to increase the capacity charge for such billing month in the ratio that 80% bears to such power factor. The Utility may, at its option, determine the power factor by test or by permanently installed measuring equipment.

**Billing Demand:**

The billing demand shall be the kilowatts (kW) supplied during the period of maximum use in the billing month but not less than 60% of the highest billing demand of the preceding billing months of June through September, nor less than 5 kW.

The Utility reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demands of momentary duration be included in the customer's installation.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The capacity charge plus the customer charge included in the rate

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER  
LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring primary or secondary voltage service for general use where the billing demand is 25 kW or more. This rate is not available for street lighting service or for resale purposes.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Utility elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added, for billing purposes, to the demand and energy measurements thus made.

**Monthly Rates:**

**Customer Charge:**

\$275.00 per customer per month

**Voltage Level Charge:**

**For Secondary Service:**

\$5.52 per kW of maximum demand

**For Primary Service:**

\$4.02 per kW of maximum demand

**For Sub-transmission Service:**

\$1.21 per kW of maximum demand

**For Transmission Service:**

\$1.17 per kW of maximum demand

**Demand Charge:**

The following schedule of rates shall apply:

\$12.19 per kW for all kW of billing demand in billing months of June – September

\$10.55 per kW for all kW of billing demand in the billing months of October – May

**BAY CITY ELECTRIC LIGHT & POWER**  
**LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4**  
(Continued From Sheet No. 10)

**Rate: (Cont'd)**

**Energy Charge:**

6.68 cents per kWh for all kWhs used during the on-peak period.  
5.80 cents per kWh for all kWhs used during the off-peak period.

**Adjustment for Power Factor:**

This rate requires a determination of the average power factor maintained by the customer during the billing period. Such average power factor shall be determined through metering of lagging kilovar-hours and kilowatt-hours during the billing period. The calculated ratio of lagging kilovar-hours to kilowatt-hours shall then be converted to the average power factor for the billing period by using the appropriate conversion factor. Whenever the average power factor during the billing period is above .899 or below .800, the capacity charge shall be adjusted as follows:

- A. If the average power factor during the billing period is .900 or higher, capacity charge shall be reduced by 2%. This credit shall not in any case be used to reduce the prescribed minimum charge or the capacity charge when based upon 60% of the highest on-peak billing demand on the preceding billing months of June through September.
- B. If the average power factor during the billing period is less than .800, the capacity charge shall be increased by the ratio that .800 bears to the customer's average power factor during the billing period. The capacity charge shall not be increased when the On-Peak Billing Demand is based on 60% of the highest on-peak billing demand of the preceding billing months of June through September or on a minimum billing demand.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The minimum is the capacity charge plus the customer charge included in the rate.

**Maximum Demand:**

The maximum demand shall be the highest 60-minute demand created during the current month or previous 11 months.

**BAY CITY ELECTRIC LIGHT & POWER**  
**LARGE COMMERCIAL & INDUSTRIAL TIME-OF-USE RATE 4**  
(Continued from Sheet 11)

**On-Peak Billing Demand:**

The on-peak billing demand for customers not subject to the customer charge shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 25 kW.

The on-peak demand shall be the kilowatts (kW) supplied during the 60-minute period of maximum use during on-peak hours, as described in the Appendix.

**Definition of Customer Voltage Level:**

**Transmission Service:**

Transmission service is service supplied at a voltage of greater than 46,000 volts.

**Sub-transmission Service:**

Sub-transmission service is electric service supplied at a voltage greater than 8,320 volts but less than or equal to 46,000 volts.

**Primary Service:**

A primary service is electric service supplied at a voltage greater than 480 volts but less than or equal to 8,320 volts.

**Secondary Service:**

A secondary service is electric service supplied at a voltage of 480 volts or less.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

All service under this rate shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring primary or secondary voltage service for general use where the billing demand is 100 kW or more. This rate is not available for street lighting service or for resale purposes.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Utility elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added, for billing purposes, to the demand and energy measurements thus made.

**Monthly Rate:**

**Customer Charge:**

\$275.00 per customer per month, plus

**Voltage Level Charge:**

**For Secondary Service:**

\$5.52 per kW of maximum demand

**For Primary Service:**

\$3.53 per kW of maximum demand

**For Sub-transmission Service:**

\$1.21 per kW of maximum demand

**For Transmission Service:**

\$0.88 per kW of maximum demand

**Demand Charge:**

The following schedule of rates shall apply:

\$14.88 per kW for all kW of billing demand in billing months of June – September

\$12.93 per kW for all kW of billing demand in the billing months of October – May

**BAY CITY ELECTRIC LIGHT & POWER**  
**LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5**  
(Continued From Sheet 13)

**Rate: (Cont'd)**

**Energy Charge:**

6.68 cents per kWh for all kWhs used during the on-peak period.  
5.40 cents per kWh for all kWhs used during the off-peak period.

**Adjustment for Power Factor:**

This rate requires a determination of the average power factor maintained by the customer during the billing period. Such average power factor shall be determined through metering of lagging kilovar-hours and kilowatt-hours during the billing period. The calculated ratio of lagging kilovar-hours to kilowatt-hours shall then be converted to the average power factor for the billing period by using the appropriate conversion factor. Whenever the average power factor during the billing period is above .899 or below .800, the capacity charge shall be adjusted as follows.

- A. If the average power factor during the billing period is .900 or higher, the capacity charge shall be reduced by 2%. This credit shall not in any case be used to reduce the prescribed minimum charge or the capacity charge when based upon 60% of the highest on-peak billing demand of the preceding billing months of June through September.
- B. If the average power factor during the billing period is less than .800, the capacity charge shall be increased by the ratio that .800 bears to the customer's average power factor during the billing period. The capacity charge shall not be increased when the On-Peak Billing Demand is based on 60% of the highest on-peak billing demand of the preceding billing months of June through September or on a minimum billing demand.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The minimum is the capacity charge plus the customer charge included in the rate.

**Maximum Demand:**

The maximum demand shall be the highest 60-minute demand created during the current month or previous 11 months.



**BAY CITY ELECTRIC LIGHT & POWER**  
**LARGE COMMERCIAL & INDUSTRIAL HIGH LOAD FACTOR TIME-OF-USE RATE 5**  
(Continued From Sheet No. 14)

**On-Peak Billing Demand:**

The on-peak billing demand for customers not subject to the customer charge shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 100 kW.

The on-peak demand shall be the kilowatts (kW) supplied during the 60-minute period of maximum use during on-peak hours, as described in the Appendix.

**Definition of Customer Voltage Level:**

**Transmission Service:**

Transmission service is service supplied at a voltage of greater than 46,000 volts.

**Sub-transmission Service:**

Sub-transmission service is electric service supplied at a voltage greater than 8,320 volts but less than or equal to 46,000 volts.

**Primary Service:**

Primary service is electric service supplied at a voltage greater than 480 volts but less than or equal to 8,320 volts.

**Secondary Service:**

A secondary service is electric service supplied at a voltage of 480 volts or less.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

All service under this rate shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
UNMETERED RATE 6**

**Availability:**

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. This rate is also available to Community Antenna Television Service Companies (CATV) for unmetered Power Supply Units. Where the Utility's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Utility shall be required for the excess.

**Nature of Service:**

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Utility's overhead or underground system, as directed by the Utility. Utility furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Utility's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Utility shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Utility.

**Monthly Rates:**

**Customer Charge:**

\$10.25 per location per month

**Energy Charge:**

9.15 cents per kWh for all kWh

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Minimum Charge:**

The minimum is the customer charge included in the rate.

**BAY CITY ELECTRIC LIGHT & POWER**  
**UNMETERED RATE 6**

(Continued from Sheet No. 16)

**Determination of kWh:**

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, non-intermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Utility may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Traffic light service under this rate may require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
CUSTOMER-OWNED STREET LIGHTING RATE 7**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service where the Utility has existing distribution lines available for supplying energy for such service.

**Nature of Service:**

Control equipment shall be furnished and owned by the Utility. The customer shall furnish, install and own the rest of the equipment comprising the street lighting system including, but not limited to, the overhead wires or underground cables between the lights and the supply circuits extending to the point of attachment with the Utility's lines. All of the customer's equipment shall be subject to the Utility's approval. The Utility shall connect the customer's equipment to the Utility's lines, supply the energy, control the burning hours of the lamps, and provide normal replacement of lighting glassware and lamps; all other maintenance and replacement of the customer's equipment shall be paid for by the customer.

**Facilities Policy:**

The Utility will install distribution facilities connecting the Customers lights equal to three times the initial additional annual revenue to be derived from the installation. Costs of facilities in excess of the free allowance shall be paid by the customer.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules & Regulations Governing Electric Service.

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.

**BAY CITY ELECTRIC LIGHT & POWER  
CUSTOMER-OWNED STREET LIGHTING RATE 7**

(Continued From Sheet No. 18)

**Monthly Rates:**

The charge per light per month shall be:

<b>Type of Light</b>	<b>Watts</b>	<b>Watts + Ballast<sup>2</sup></b>	<b>Rate per Light</b>
Mercury Vapor <sup>1</sup>	175	209	\$7.33
Mercury Vapor <sup>1</sup>	250	281	\$9.10
Mercury Vapor <sup>1</sup>	400	458	\$13.51
High Pressure Sodium <sup>1</sup>	100	117	\$4.87
High Pressure Sodium <sup>1</sup>	150	171	\$6.04
High Pressure Sodium <sup>1</sup>	250	318	\$10.72
High Pressure Sodium <sup>1</sup>	400	480	\$14.91
Light-emitting diode	37	37	\$5.29
LED Contempo Fixture	40	40	\$5.07
LED Arlington Fixture	100	100	\$12.99
Light-emitting diode	140	140	\$10.55

<sup>1</sup>Rates apply to existing lights only and are not open to new business except where the Utility elects to install lighting that matches the existing lighting.

<sup>2</sup>Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Hours of Lighting:**

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, street lights shall be burning 24 hours per day.

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly burning hours divided by 1,000.

**Burning Hours per Month Based on 4,200 Burning Hours per Year**

<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING RATE 8**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service for any system consisting of one or more lights.

**Nature of Service:**

The Utility shall furnish, install and own all equipment comprising the street lighting system. The Utility shall supply the energy, and renew and maintain the entire equipment. In areas where the Utility has installed an underground electric distribution system pursuant to the Utility's residential underground electric distribution policy as set forth in its Standard Rules and Regulations Governing Electric Service, the street lighting system shall be served from said underground electric distribution system. In all other areas, the street lighting system shall normally be served from overhead lines or from underground cables installed at customer's expense.

**Facilities Policy:**

At the customer's request, the Utility shall install new lights and associated facilities under this rate, or replace existing lights and associated facilities served under this rate with other lights and associated facilities for which it has rates available in accordance with the following guidelines:

- A. The Utility shall install a new, standard configuration street light at no cost to the customer and will charge a monthly rate as defined below. The standard configuration consists of a wood pole and light-emitting diode light of 37, 40, 100 or 140 watts. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a per foot contribution based on the Standard Rules and Regulations Governing Electric Service.
- B. Where upgrading of an existing mercury-vapor or high-pressure sodium street lights is requested, the customer shall pay the estimated cost of conversion.
- C. Where Utility-approved nonstandard fixtures are requested or when underground service is requested to replace existing overhead, a customer contribution shall be required to cover costs in excess of the equivalent Utility standard fixture.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING RATE 8  
(Continued from Sheet No. 20)**

**Monthly Rate:**

The charge per light per month (when mounted on standard wood poles and served from overhead lines) shall be:

Type of Light	Watts	Watts + Ballast <sup>3</sup>	Rate per Light
Mercury Vapor <sup>2</sup>	175	209	\$10.64
Mercury Vapor <sup>2</sup>	250	281	\$12.28
Mercury Vapor <sup>2</sup>	400	458	\$17.67
Mercury Vapor <sup>1</sup>	1000	1,080	\$33.15
High Pressure Sodium <sup>1</sup>	100	117	\$9.85
High Pressure Sodium <sup>1</sup>	150	171	\$11.30
High Pressure Sodium <sup>1</sup>	250	318	\$17.47
High Pressure Sodium <sup>1</sup>	400	480	\$27.23
Light-emitting diode	37	37	\$10.58
LED Contempo Fixture	40	40	\$12.66
LED Arlington Fixture	100	100	\$21.02
Light-emitting diode	140	140	\$17.47

<sup>1</sup>Rates apply to existing lights only and are not open to new business.

<sup>2</sup>Rates apply to existing lights only and are not open to new business except where the Utility elects, at the customer's request, to install additional lights within an area already served by a mercury-vapor street lighting system.

<sup>3</sup>Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

**Hours of Lighting:**

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise.

**Burning Hours per Month Based on 4,200 Burning Hours per Year**

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING RATE 8**  
(Continued from Sheet No. 21)

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.



**BAY CITY ELECTRIC LIGHT & POWER  
OUTDOOR LIGHTING RATE 10**

**Availability:**

Subject to any restrictions, this rate is available to any customer who requests service for Outdoor Lighting in areas where the Utility's street lighting service rates are not applicable. The minimum period for service under this rate is 36 months.

**Nature of Service:**

Lights and control equipment shall be furnished, owned, installed and maintained by the Utility. Lights shall be installed on Utility-owned or Utility-leased poles and must be accessible to the Utility's construction and maintenance equipment. When service is terminated, at the customer's request, within 36 months after installation, the customer shall pay the cost of removing any Utility-installed equipment or the amount which the customer would have paid if service had continued for 36 months, whichever is less.

**Monthly Rate:**

<b>Type of Light</b>	<b>Watts</b>	<b>Watts + Ballast<sup>1</sup></b>	<b>Rate with Existing Pole</b>	<b>Rate with New Pole</b>
Mercury Vapor <sup>2</sup>	175	209	\$11.65	\$19.46
Mercury Vapor <sup>2</sup>	250	281	\$13.26	\$21.06
Mercury Vapor <sup>2</sup>	400	458	\$19.30	\$27.11
High Pressure Sodium <sup>2</sup>	100	117	\$10.76	\$18.57
High Pressure Sodium <sup>2</sup>	150	171	\$12.77	\$20.59
High Pressure Sodium <sup>2</sup>	250	318	\$18.90	\$26.66
High Pressure Sodium <sup>2</sup>	400	480	\$21.69	\$29.47
Light-emitting diode	37	37	\$9.73	\$11.41
Light-emitting diode	140	140	\$16.06	\$17.58

<sup>1</sup>Watts including ballast is used for monthly billing of the Power Supply Cost Recovery.

<sup>2</sup> Rates apply to existing lights only and are not open to new business.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**BAY CITY ELECTRIC LIGHT & POWER**  
**OUTDOOR LIGHTING RATE 10**  
(Continued From Sheet No. 23)

**Hours of Lighting:**

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**Additional Facilities:**

Facilities requested by the customer or required beyond a new pole and 130 feet of secondary line shall require a nonrefundable customer contribution for 100% of such additional facilities.

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER  
POLE ATTACHMENT RATE 11**

**Availability:**

This rate is available to any customer desiring to attach cable, wire, or equipment to BCELPL non-authority poles, as defined in the Standard Pole Attachment Agreement and Small Cell Wireless Addendum.

**Nature of Service:**

Attachments require the customer to enter into an attachment agreement, as defined by the Standard Pole Attachment Agreement and Small Cell Wireless Addendum, with BCELPL before any attachments are made. Attachments must conform to applicable, federal, state, local electrical code requirements, and are subject to approval by BCELPL.

Energy used by any attached equipment shall be billed under a separate rate.

**Rates and Charges:**

Pole Attachments:

Per attachment is defined as any attachment that penetrates the pole and allows for a six inches of space both above and below the attachment.

Application Fee:

<u>Number of Poles</u>	<u>Fee</u>
1 thru 10	\$ 50.00
11 thru 20	\$ 150.00
21 thru 25	\$ 250.00
26 +	Contact Utility

Inspection/Analysis Fee:

<u>Number of Poles</u>	<u>Fee</u>
1 thru 10	\$ 60.00
11 thru 20	\$ 70.00
21 thru 25	\$ 80.00
26 +	Contact Utility

**Annual Per Attachment Fee:** \$12.05

Small Cell Wireless Attachments:

Application Fee: \$100 (without analysis)  
\$200 (with analysis)

Annual Per Attachment Fee: \$50.00

The permit application, inspection/analysis, and the annual attachment for small cell wireless shall be adjusted every five years after July 1, 2019 by 10% rounded to the nearest dollar. The one-time license agreement fee is not applicable for small cell wireless agreements.

**BAY CITY ELECTRIC LIGHT & POWER**  
**POLE ATTACHMENT RATE 11**  
(Continued from Sheet No. 25)

**Unauthorized Attachment:**

An Unauthorized Attachment is defined as any attachment that has been placed on any BCELPL non-authorized pole without first entering into an attachment agreement and receiving an approved Request to Attach/Modify Attachments to Pole permit. If unauthorized attachments are found, the violating entity will be notified in writing and given 90 days to enter into agreement with BCELPL and complete a Request to Attach/Modify Attachments to Pole application, at which time the utility will verify or deny the unauthorized attachments, upon receiving written notice the violating entity shall pay to the Electric Utility a one-time fee of fifty dollars (\$50) per pole plus a sum equal to the adjustment payments that would have been payable from and after the date the Attachment was first placed on the Electric Utility's pole as determined from violating entities records or other evidence; provided, however, that if the date on which the Attachment was made cannot be determined, then the violating entity will pay a sum equal to the adjustment payments that would have been payable from and after the date the last Actual Inventory of Joint Poles was conducted, subject to any applicable laws regarding statutes of limitations. If the violating entity does not respond within 90 days, it will not have the right to dispute the unauthorized attachment fee. The Electric Utility may require the violating entity to make or pay for modifications as may be specified by mutual consent of the parties or if non-approval is justified, remove the Unauthorized Attachment at violating entities expense within 90 days or by mutual agreement after violating entity has verified that the Attachment is an Unauthorized Attachment. If the violating entity has failed to enter into an attachment agreement and receive an approved Request to Attach/Modify Attachments to Pole permit or has not removed such Unauthorized Attachments within the 90 days or by mutual agreement if such non-approval is justified, then the Electric Utility may remove such Attachments at the violating entities expense and with no liability to the Electric Utility, in which event the violating utility shall reimburse the Electric Utility upon demand for the cost the Electric Utility incurred in making such removal and shall indemnify and save the Electric Utility harmless from and against all loss, liability, or expense (including but not limited to claim of third parties) resulting from the removal of such Unauthorized Attachment, except in cases of negligence, gross negligence or intentional misconduct. Nothing herein shall relieve the violating entity of its obligation to maintain Attachments at all times in conformity with ARTICLE III – SPECIFICATIONS of the Standard Pole Attachment Agreement.

**General Terms:**

This Rate is subject to the BCELPL's Rules & Regulations and any other Rate, if applicable, as well as the Standard Pole Attachment Agreement and Small Cell Wireless Addendum.

**Term and Form of Agreement:**

Customers desiring service under this Rate shall execute the BCELPL's Standard Pole Attachment License Agreement, Small Cell Wireless Addendum, Application for Permit, and provide all other necessary or required drawings, plans and information. The Rates and Charges shall not be prorated for the time periods the Attachments are in existence.

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**BAY CITY ELECTRIC LIGHT & POWER**  
**POLE ATTACHMENT RATE 11**  
(Continued from Sheet No. 26)

**Due Date and Late Payment Charge:**

All Fees shall be paid in full prior to placing any attachment(s) on BCEL P poles.

For purposes of applying the Rates and Charges set forth herein, the license year shall begin on July 1 and continue through June 30 of the following year (also referred to as "fiscal year"). An invoice for all applicable annual Rates and Charges shall be issued on or about July 1 of each fiscal year.

A late payment charge of 1.5% per month of the unpaid balance outstanding, net of taxes, shall be added to any Rate and/or Charge which is not fully paid on or before the due date.

**BAY CITY ELECTRIC LIGHT & POWER  
GOVERNMENT PUMPING RATE 13**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state for secondary voltage service for public potable water pumping and/or waste water system(s).

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the secondary distribution voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

**Monthly Rate:**

**Customer Charge:**

\$35.00 per month per service location, plus

**Energy Charge:**

10.15 cents per kWh for all kWh

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Energy Optimization Surcharge:**

This rate is subject to the Utility's Energy Optimization Surcharge.

**Minimum Charge:**

The customer charge in the rate applied to each service location.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill, which is not paid on or before the due date shown thereon.

**BAY CITY ELECTRIC LIGHT & POWER  
GOVERNMENT PUMPING RATE 13  
(Continued From Sheet 28)**

**General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

**Term and Form of Contract:**

At the option of the Utility, service under this rate may require a written contract.

## **BAY CITY ELECTRIC LIGHT & POWER VOLUNTARY GREEN RATE**

### **Availability:**

Subject to any restrictions, this rate is available to any customer desiring electric service provided by a renewable energy source. The program will be capped based on availability of renewable energy.

### **Energy Charge:**

Residential customers who voluntarily enroll in this program will receive an additional charge of \$0.00863 per kWh for the specified amount of electricity that is renewable. Customers have the option of purchasing blocks of 250 kWhs of their consumption from renewable energy sources.

Commercial customers who voluntarily enroll in this program will receive an additional charge of \$0.00863 per kWh for the specified amount of electricity that is renewable. Commercial customers have the option of purchasing blocks of 250 kWhs from renewable energy sources up to 25 percent of the preceding 12 months consumption.

The renewable energy will be provided in blocks of 250 kWhs, with each account(s) determining the number of blocks they wish to purchase. The account(s) will be billed for the number of renewable energy blocks purchased regardless of actual kWh usage. If more blocks are purchased than actual kWh used, the location is eligible to claim service with 100% renewable energy. Renewable energy credits associated with the renewable energy purchased through this rate will be retired and will not be used to fulfill BCEL P's renewable energy compliance requirements or otherwise disposed of. Renewable energy is electricity that primarily comes from wind, solar and other sources that produce little or no emissions. BCEL P will provide renewable energy; however, BCEL P cannot guarantee that the actual electricity delivered to each location at any specific time will be produced from a renewable energy resource.

### **General Terms:**

All service under this rate shall require a written contract with an initial term of 12 months. There are no requirements on the length of time a customer must remain in the program after the initial term. All participants electing to sign up will be enrolled until written notification from the customer is received requesting termination.



## **BAY CITY ELECTRIC LIGHT & POWER RENEWABLE ENERGY RATE**

### **Availability:**

Subject to any restrictions, this rate is available to any customer desiring to generate electricity using renewable energy sources to connect to the BCELPL distribution system and to send electricity back to the electric grid at a time when their generation exceeds their own use. The program will be capped based on availability of the total nameplate capacity of all participating generators is equal to the maximum program limit of 1 percent of the BCELPL peak load for the preceding calendar year. The renewable energy generating system will not exceed 50 kW per location and may be limited to geographical areas within the BCELPL service territory.

### **Generation and Interconnection Requirements:**

The generation equipment must be located on the customer's premises and only serve the customer's premises. The customer shall be limited to generation capacity designed to meet the customer's electric demand and energy needs. BCELPL, at its discretion, will make the final determination of the acceptable size of the renewable energy generating system eligible for participation. Before participating in this program BCELPL must approve parallel operation with the electric distribution system by meeting all interconnection requirements.

### **Monthly Rate:**

#### **Customer Charges:**

Based on customer's current rate schedule

#### **Customer Energy Credit:** (customer produced kWh)

5.60 cents per kWh for all kWh produced

### **General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

### **Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate. BCELPL reserves the right to revise the terms and conditions including any electric energy buy-back pricing rates.

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

**SHALL APPLY WHEN INDICATED BY REFERENCE IN THE RATE SCHEDULES**

**Standard Rules and Regulations:**

Standard Rules and Regulations as issued by the Utility department as a guide for customers and their architects, engineers and contractors engaged in planning, installing and revamping that portion of a customer's installation which is of mutual concern to the customer and to the Utility are hereby adopted by reference, copy of which can be obtained by requesting same at the office of the Bay City Electric Light & Power.

**Energy Optimization Surcharge**

Surcharges for collection of revenue necessary to implement the City of Bay City Energy Optimization Plan as mandated by Public Act 295 and as filed with the Michigan Public Service Commission on April 3, 2009. The surcharges will apply to customer rate schedules as follows:

**Low Income Adder (applicable to all rate schedules)**

0.0126 cents per kWh for all kWhs used during the month

**Residential Surcharge (Rate 1)**

0.0825 cents per kWh for all kWhs used during the month

**Commercial Surcharge (Rates 2, 3, and 13)**

\$2.61 per meter per month

**Industrial Surcharge (Rates 4 & 5)**

\$124.97 per meter per month

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

(Continued from Appendix i)

**Power Supply Cost Recovery:**

The City of Bay City each month will calculate the average cost of purchased power over the most recent available three months adjusted for losses and will subtract from this amount the PSCR Base charge. The difference (positive or negative) in cents per kWh will be multiplied by the total energy used for each customer. The monthly purchase power cost is calculated as the sum of all purchases including costs for entitlements in Belle River and Campbell, forwards contracts purchased from approved utilities and marketers, day-ahead and real time purchases from the Midcontinent Independent System Operator, transmission charges and ancillary services costs.

**PSCR Base Charge:**

6.59 cents per kWh for all kWhs used during the month.

If the PSCR adjustment exceeds 1 cent per kWh for a period of 12 months this will trigger the need for an evaluation and change to the overall Electric Service Rate Schedule.

**Schedule of On-Peak and Off-Peak Rates:**

- A. Energy consumed under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

Large Commercial & Industrial Time-of-Use Rate 4

Large Commercial & Industrial High Load Factor Time-of-Use Rate 5

Demands created under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

Large Commercial & Industrial Time-of-Use Rate 4

Large Commercial & Industrial High Load Factor Time-of-Use Rate 5

- B. Schedule of On-Peak and Off-Peak Hours

Except where otherwise provided, the following on and off-peak schedule shall apply Monday through Friday (except holidays designated by the Utility). Weekends and holidays are off-peak.

(1) On-Peak Hours: 11:00 AM to 7:00 PM

(2) Off-Peak Hours: 7:00 PM to 11:00 AM

Appendix: i

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

(Continued from Appendix i)

C. Holidays Designated by the Utility

The following are designated as holidays by the Utility:

- \* New Year's Day -- January 1
- \* Memorial Day -- Last Monday in May
- \* Independence Day -- July 4
- \* Labor Day -- First Monday in September
- \* Thanksgiving Day -- Fourth Thursday of November
- \* Christmas Eve Day -- December 24
- \* Christmas Day -- December 25
- \* New Year's Eve Day -- December 31

Whenever January 1, July 4, December 24, December 25, or December 31 falls on Sunday, extended holiday periods such as Monday, January 2; Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

**Special Minimum Charges:**

Where the customer is billed on General Service Secondary Rate 2, and the use of service is seasonal or occasional, or where equipment which creates high demands of momentary duration is used, and the Utility continuously maintains distribution facilities (including transformers) primarily for the customer's individual use, the sum of the net monthly bills, excluding the customer charge included in the rate, shall not be less than the following minimum charge for each contract year or any part thereof.

For customers with transformer capacity greater than 25 kVa:

\$164.14, plus \$4.44per kVa of installed transformer capacity in excess of 25 kVa

When, in any contract year, the customer's net monthly bills, excluding the customer charge included in the rate, total less than the annual minimum charge, the difference will be billed and paid for at the end of such contract year. Customers subject to the above Special Minimum Charges shall sign a contract providing for such minimum charges for a term of at least one year. The Utility may cancel the contract for Special Minimum Charges for any customer whose net monthly bills, excluding the customer charge included in the rate, have exceeded the Special Minimum Charge for three consecutive years.

Appendix: i