



# **BAY CITY ELECTRIC LIGHT & POWER 2022 - 2024 Electric Service Rate Schedules**

**Adopted: March 7, 2022**

**Amended:  
September 19, 2022  
February 6, 2023**

**Effective:  
For bills rendered on or after April 1, 2022**

**BAY CITY ELECTRIC LIGHT & POWER  
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# RATE SCHEDULE FOR BAY CITY ELECTRIC LIGHT & POWER

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**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE  
Rate 1**

**Applicable to all rate schedules included under Residential Service Rate 1:**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing up to four households served through a single meter. Service for single-phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 hp, nor the total capacity of 10 hp, without the specific consent of the Utility.

This rate is not available for resale purposes, multifamily dwellings containing more than four living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other nonresidential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the terms and conditions contained in the Utility's Electric Rate Schedule.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase, secondary voltage.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Minimum Charge:**

The minimum charge is the customer charge for the applicable residential rate.

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER**  
**RESIDENTIAL SERVICE**  
**Rate 1**

**Standard Rate**

Includes rate class previously identified as Space and Water Heating Service. Availability criteria specified on page 1 applies.

Rates (bills rendered on or after)	4/1/2022	4/1/2023	4/1/2024
<b>Monthly Customer Charge:</b>			
Inside City Customers	\$ 17.25	\$ 18.25	\$ 19.25
Outside City Customers	22.75	24.25	25.75
Second Meter Charge	1.00	2.00	3.00
<b>Energy Charge per kWh for all kWh:</b>			
<i>Winter: Applicable October through May</i>			
All kWh	\$ 0.1020	\$ 0.1020	\$ 0.1020
<i>Summer: Applicable June through September</i>			
First 20 kWhs per day of average usage	\$ 0.1089	\$ 0.1100	\$ 0.1098
Over 20 kWhs per day of average usage	\$ 0.1135	\$ 0.1100	\$ 0.1098

**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE  
Rate 1**

**Senior Citizen Service:**

This provision is available to the principal resident who is 65 years of age or older and head of household. The Utility reserves the right to verify the customer's eligibility for the Senior Citizen Service Program.

Includes rate schedule previously identified as Senior Citizen Space and Water Heating Service. Availability criteria specified on page 1 applies.

Rates (bills rendered on or after)	4/1/2022	4/1/2023	4/1/2024
<b>Monthly Customer Charge:</b>			
Inside City Customers	\$ 13.60	\$ 14.20	\$ 14.80
Outside City Customers	22.75	24.25	25.75
Second Meter Charge	1.00	2.00	3.00
<b>Energy Charge per kWh for all kWh:</b>			
<i>Winter: Applicable October through May</i>			
First 14 kWhs per day	\$ 0.0845	\$ 0.0845	\$ 0.0845
Over 14 kWhs per day of average usage	0.1020	0.1020	0.1020
<i>Summer: Applicable June through September</i>			
First 14 kWhs per day of average usage	\$ 0.0845	\$ 0.0845	\$ 0.0845
Next 6 kWhs per day of average usage	0.1089	0.1100	0.1098
Over 20 kWhs per day of average usage	0.1135	0.1100	0.1098

**BAY CITY ELECTRIC LIGHT & POWER  
RESIDENTIAL SERVICE  
Rate 1**

**Electric Vehicle Charging Service:**

Service under this rate shall require an application. When service is supplied to a residence where the service is used to charge an Electric Vehicle and where the utility has installed a meter capable of registering on and off-peak usage the following rate shall apply:

Rates (bills rendered on or after)	4/1/2022	4/1/2023	4/1/2024
<b>Monthly Customer Charge:</b>			
Inside City Customers	\$ 17.25	\$ 18.25	\$ 19.25
Outside City Customers	\$ 22.75	\$ 24.25	\$ 25.75
<b>Energy Charge per kWh for all kWh:</b>			
<i>Winter: Applicable October through May</i>			
On-peak kWh	\$ 0.1130	\$ 0.1130	\$ 0.1130
Off-peak kWh	\$ 0.0840	\$ 0.0800	\$ 0.0760
<i>Summer: Applicable June through September</i>			
On-peak kWh	\$ 0.1180	\$ 0.1180	\$ 0.1180
Off-peak kWh	\$ 0.0880	\$ 0.0840	\$ 0.0800

On-peak and off-peak usage is defined in the appendix “Schedule of On-Peak and Off-Peak Rates.”

This rate is available to new applications effective April 1, 2022. Availability criteria specified on page 1 applies.

**BAY CITY ELECTRIC LIGHT & POWER**  
**RESIDENTIAL SERVICE**  
**Rate 1**

**Life Support:**

This rate is no longer available to new applications effective October 1, 2018. Subject to restrictions, this rate is available to residential customers who have been previously enrolled in this rate, and in addition to normal household requirements, desires electric service for life support systems.

Existing life support system customers who qualified for this rate, require a signed certificate provided by a licensed physician stating that a member of the household is dependent on electric energy for the continuous operation of a life support system. Annual recertification by a licensed physician is required. For application of this rate, life support systems are considered to be such devices as a respirator, feeding machine or kidney dialysis machine.

This rate is not available for resale purposes or for any nonresidential usage.

**Monthly Rates:**

Life support customers will receive a 10% discount off the applicable Residential Standard Service rates. Availability criteria specified on page 1 applies.

**BAY CITY ELECTRIC LIGHT & POWER  
GENERAL SERVICE NON-DEMAND  
Rate 2**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, resale purposes or for street lighting service except for private streets, mobile home parks or service to temporary street lighting installations.

To be eligible for this rate, new customers desiring service after 4/1/2022 must have an annual average monthly demand under 25 kW to qualify. Customers that exceed 25 kW for three or more months of a single calendar year will be billed on General Service Demand Rate 3.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

<b>Rates (bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
Monthly Customer Charge:			
All Customers	\$ 37.50	\$ 38.50	\$ 39.50
Energy Charge:			
All kWhs	\$ 0.1159	\$ 0.1161	\$ 0.1163

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.



**BAY CITY ELECTRIC LIGHT & POWER**  
**GENERAL SERVICE NON-DEMAND**  
**Rate 2**

**Rate: (Cont'd.)**

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Minimum Charge:**

The minimum is the customer charge included in the rate. Special Minimum Charges if applicable shall be billed in accordance with the provisions in the appendix.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except where special minimum charges, street lighting or mobile home parks are involved, in which case the appropriate contract form shall be used.

**BAY CITY ELECTRIC LIGHT & POWER  
GENERAL SERVICE DEMAND  
Rate 3**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring secondary voltage service. This rate is also available for service to any customer where the Utility elects to provide one transformation from the available primary distribution voltage to another primary voltage desired by the customer.

This rate is not available for private family dwellings, street lighting service or for resale purposes.

To be eligible for this rate, existing customers with service prior to 4/1/2022 must have a billing demand that is greater than or equal to 5 kW.

To be eligible for this rate, new customers desiring service on or after 4/1/2022 must have a billing demand that is greater than or equal to 25 kW and less than 100 kW for three or more months of a single calendar year. Customers that exceed 100 kW for three or more months of a single calendar year will be billed on General Service Time of Use Rate 5.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made.

Rates (bills rendered on or after)	4/1/2022	4/1/2023	4/1/2024
<b>Monthly Customer Charge:</b>			
All Customers	\$ 131.00	\$ 151.00	\$ 171.00
<b>Energy Charge:</b>			
All kWhs	\$ 0.0647	\$ 0.0632	\$ 0.0617
<b>Demand Charge:</b>			
<i>Winter: Applicable October through May</i>			
All kW	\$ 16.00	\$ 16.40	\$ 16.80
<i>Summer: Applicable June through September</i>			
All kW	\$ 16.95	\$ 17.35	\$ 17.75

**BAY CITY ELECTRIC LIGHT & POWER  
GENERAL SERVICE DEMAND  
Rate 3**

**Rate: (Cont'd.)**

**Adjustment for Power Factor:**

When the average power factor during the billing month is less than 80% lagging, the Utility reserves the right to increase the capacity charge for such billing month in the ratio that 80% bears to such power factor. The Utility may, at its option, determine the power factor by test or by permanently installed measuring equipment.

**Billing Demand:**

The billing demand shall be the kilowatts (kW) supplied during the period of maximum use in the billing month but not less than 60% of the highest billing demand of the preceding billing months of June through September, nor less than 5 kW for existing customers with service prior to 4/1/2022 and 25 kW for customers with service on or after 4/1/2022.

The Utility reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demands of momentary duration be included in the customer's installation.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Minimum Charge:**

The capacity charge plus the customer charge included in the rate

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

**BAY CITY ELECTRIC LIGHT & POWER  
COMMERCIAL ELECTRIC VEHICLE CHARGING  
Rate 4**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring service to a separately metered electric vehicle charging station. This rate is not available for private family dwellings, street lighting service or for resale purposes.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

When the service is three-phase, 3-wire, lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made.

<b>Rates (bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
<b>Monthly Customer Charge:</b>			
Single Phase (up to 19.2 kW)	\$ 37.50	\$ 37.50	\$ 37.50
Three Phase (above 19.2 kW)	\$ 180.00	\$ 180.00	\$ 180.00
<b>Energy Charge:</b>			
All kWh	\$ 0.08950	\$ 0.08950	\$ 0.08950
<b>Demand Charge:</b>			
All kW	\$ 5.73	\$ 5.73	\$ 5.73

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Minimum Charge:**

The capacity charge plus the customer charge included in the rate.

**Term and Form of Contract:**

All service under this rate shall require an application with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
GENERAL SERVICE TIME-OF-USE  
Rate 5**

**Availability:**

Subject to any restrictions, this rate is available to any customer desiring primary or secondary voltage service for general use where the billing demand is 100 kW or more for three or more months of a single calendar year. The above requirement is mandatory for all new customers on or after 4/1/2022. This rate is not available for street lighting service or for resale purposes.

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Utility elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added, for billing purposes, to the demand and energy measurements thus made.

Rates	Combined Year 1	Combined Year 2	Combined Year 3
Monthly Facilities Charge:			
All Customers	\$ 335.00	\$ 385.00	\$ 435.00
Energy Charge:			
On Peak Energy	\$ 0.0670	\$ 0.0675	\$ 0.0680
Off Peak Energy	\$ 0.0580	\$ 0.0570	\$ 0.0570
Demand Charge:			
Winter Demand	\$ 11.50	\$ 12.00	\$ 12.25
Summer Demand	\$ 13.25	\$ 13.85	\$ 14.00
Voltage Level Charge:			
Secondary	\$ 5.70	\$ 5.70	\$ 5.70
Primary	\$ 3.70	\$ 4.00	\$ 4.27
Subtransmission	\$ 1.10	\$ 1.10	\$ 1.10
Transmission	\$ 0.88	\$ 0.88	\$ 0.88

On-peak and off-peak usage is defined in the appendix “Schedule of On-Peak and Off-Peak Rates.”

**On-Peak Billing Demand:**

The on-peak billing demand for customers not subject to the customer charge shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 100 kW.

The on-peak demand shall be the kilowatts (kW) supplied during the 60-minute period of maximum use during on-peak hours, as described in the Appendix.

**BAY CITY ELECTRIC LIGHT & POWER**  
**GENERAL SERVICE TIME-OF-USE**  
**Rate 5**

**Rate: (Cont'd.)**

**Adjustment for Power Factor:**

This rate requires a determination of the average power factor maintained by the customer during the billing period. Such average power factor shall be determined through metering of lagging kilovar-hours and kilowatt-hours during the billing period. The calculated ratio of lagging kilovar-hours to kilowatt-hours shall then be converted to the average power factor for the billing period by using the appropriate conversion factor. Whenever the average power factor during the billing period is above .899 or below .800, the capacity charge shall be adjusted as follows:

- A. If the average power factor during the billing period is .900 or higher, capacity charge shall be reduced by 2%. This credit shall not in any case be used to reduce the prescribed minimum charge or the capacity charge when based upon 60% of the highest on-peak billing demand on the preceding billing months of June through September.
- B. If the average power factor during the billing period is less than .800, the capacity charge shall be increased by the ratio that .800 bears to the customer's average power factor during the billing period. The capacity charge shall not be increased when the On-Peak Billing Demand is based on 60% of the highest on-peak billing demand of the preceding billing months of June through September or on a minimum billing demand.

**Maximum Demand:**

The maximum demand shall be the highest 60-minute demand created during the current month or previous 11 months.

**Definition of Customer Voltage Level:**

**Transmission Service:**

Transmission service is service supplied at a voltage of greater than 46,000 volts.

**Sub-transmission Service:**

Sub-transmission service is electric service supplied at a voltage greater than 13,800 volts but less than or equal to 46,000 volts.

**Primary Service:**

A primary service is electric service supplied at a voltage greater than 480 volts but less than or equal to 13,800 volts.

**Secondary Service:**

A secondary service is electric service supplied at a voltage of 480 volts or less.

**BAY CITY ELECTRIC LIGHT & POWER  
GENERAL SERVICE TIME-OF-USE  
Rate 5**

**Rate: (Cont'd.)**

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Minimum Charge:**

The capacity charge plus the customer charge included in the rate.

**Term and Form of Contract:**

All service under this rate shall require an application with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
UNMETERED  
Rate 6**

**Availability:**

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. This rate is also available to Community Antenna Television Service Companies (CATV) for unmetered Power Supply Units. Where the Utility's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Utility shall be required for the excess.

**Nature of Service:**

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Utility's overhead or underground system, as directed by the Utility. Utility furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Utility's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Utility shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Utility.

<b>Rates (bills rendered on or after)</b>	<b>4/1/2022</b>		<b>4/1/2023</b>		<b>4/1/2024</b>	
Monthly Customer Charge:						
All Customers	\$	13.25	\$	14.75	\$	16.25
Energy Charge:						
All kWh	\$	0.0899	\$	0.0869	\$	0.0840



**BAY CITY ELECTRIC LIGHT & POWER**  
**UNMETERED**  
**Rate 6**

**Rate: (Cont'd.)**

**Determination of kWh:**

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, non-intermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Utility may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Traffic light service under this rate may require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies shall require a written contract with a minimum term of one year.

**BAY CITY ELECTRIC LIGHT & POWER  
CUSTOMER-OWNED STREET LIGHTING  
Rate 7**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service where the Utility has existing distribution lines available for supplying energy for such service.

**Nature of Service:**

Control equipment shall be furnished and owned by the Utility. The customer shall furnish, install and own the rest of the equipment comprising the street lighting system including, but not limited to, the overhead wires or underground cables between the lights and the supply circuits extending to the point of attachment with the Utility's lines. All of the customer's equipment shall be subject to the Utility's approval. The Utility shall connect the customer's equipment to the Utility's lines, supply the energy, control the burning hours of the lamps, and provide normal replacement of lighting glassware and lamps; all other maintenance and replacement of the customer's equipment shall be paid for by the customer.

**Facilities Policy:**

The Utility will install distribution facilities connecting the Customers lights equal to three times the initial additional annual revenue to be derived from the installation. Costs of facilities in excess of the free allowance shall be paid by the customer.

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.

**BAY CITY ELECTRIC LIGHT & POWER  
CUSTOMER-OWNED STREET LIGHTING  
Rate 7**

**Rate: (Cont'd.)**

**Monthly Rates:**

The charge per light per month shall be:

<b>Rates (Bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
MV 175 <sup>1</sup>	\$ 7.56	\$ 7.63	\$ 7.71
MV 250 <sup>1</sup>	\$ 9.38	\$ 9.48	\$ 9.58
MV 400 <sup>1</sup>	\$ 13.93	\$ 14.07	\$ 14.22
HPS 100 <sup>1</sup>	\$ 5.02	\$ 5.07	\$ 5.12
HPS 150 <sup>1</sup>	\$ 6.22	\$ 6.29	\$ 6.35
HPS 250 <sup>1</sup>	\$ 11.05	\$ 11.16	\$ 11.28
HPS 400 <sup>1</sup>	\$ 15.38	\$ 15.53	\$ 15.69
LED 37	\$ 5.45	\$ 5.50	\$ 5.56
LED 40	\$ 5.22	\$ 5.28	\$ 5.33
LED 40 NEMA	\$ 5.35	\$ 5.40	\$ 5.46
LED Arlington 100	\$ 13.39	\$ 13.52	\$ 13.66
LED 105 ATB	\$ 8.80	\$ 8.89	\$ 8.98
LED 140	\$ 10.87	\$ 10.98	\$ 11.09
LED 50.5 Retrofit	\$ 5.57	\$ 5.62	\$ 5.68
LED Micro 37	\$ 4.35	\$ 4.40	\$ 4.44
LED Flood 79	\$ 8.06	\$ 8.14	\$ 8.23
LED Flood 199	\$ 14.19	\$ 14.34	\$ 14.48

<sup>1</sup>Rates apply to existing lights only and are not open to new business except where the Utility elects to install lighting that matches the existing lighting.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Hours of Lighting:**

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, street lights shall be burning 24 hours per day.

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly burning hours divided by 1,000.

**Burning Hours per Month Based on 4,200 Burning Hours per Year**

<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING**

**Rate 8**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for street lighting service for any system consisting of one or more lights.

**Nature of Service:**

The Utility shall furnish, install and own all equipment comprising the street lighting system. The Utility shall supply the energy, and renew and maintain the entire equipment. In areas where the Utility has installed an underground electric distribution system pursuant to the Utility's residential underground electric distribution policy as set forth in its Standard Rules and Regulations Governing Electric Service, the street lighting system shall be served from said underground electric distribution system. In all other areas, the street lighting system shall normally be served from overhead lines or from underground cables installed at customer's expense.

**Facilities Policy:**

At the customer's request, the Utility shall install new lights and associated facilities under this rate, or replace existing lights and associated facilities served under this rate with other lights and associated facilities for which it has rates available in accordance with the following guidelines:

- A. The Utility shall install a new, standard configuration street light at no cost to the customer and will charge a monthly rate as defined below. The standard configuration consists of a wood pole and light-emitting diode light of 37, 40, 100 or 140 watts. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a per foot contribution based on the Standard Rules and Regulations Governing Electric Service.
- B. Where upgrading of an existing mercury-vapor or high-pressure sodium street lights is requested, the customer shall pay the estimated cost of conversion.
- C. Where Utility-approved nonstandard fixtures are requested or when underground service is requested to replace existing overhead, a customer contribution shall be required to cover costs in excess of the equivalent Utility standard fixture.

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING**

**Rate 8**

**Rate: (Cont'd.)**

**Monthly Rate:**

The charge per light per month (when mounted on standard wood poles and served from overhead lines) shall be:

<b>Rates (Bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
MV 175 <sup>2</sup>	\$ 11.09	\$ 11.31	\$ 11.54
MV 250 <sup>2</sup>	\$ 12.79	\$ 13.05	\$ 13.31
MV 400 <sup>2</sup>	\$ 18.40	\$ 18.77	\$ 19.15
MV 1000 <sup>1</sup>	\$ 34.53	\$ 35.23	\$ 35.94
HPS 100 <sup>1</sup>	\$ 10.26	\$ 10.47	\$ 10.68
HPS 150 <sup>1</sup>	\$ 11.77	\$ 12.01	\$ 12.25
HPS 250 <sup>1</sup>	\$ 18.20	\$ 18.57	\$ 18.94
HPS 400 <sup>1</sup>	\$ 28.36	\$ 28.93	\$ 29.51
LED 37	\$ 11.02	\$ 11.24	\$ 11.47
LED 40 NEMA	\$ 9.91	\$ 10.11	\$ 10.32
LED Contempo 40 <sup>3</sup>	\$ 13.17	\$ 13.44	\$ 13.71
LED Arlington 100 <sup>3</sup>	\$ 24.02	\$ 24.51	\$ 25.00
LED 105 ATB	\$ 15.38	\$ 15.69	\$ 16.00
LED 140	\$ 18.20	\$ 18.57	\$ 18.94
LED 50.5 Retrofit <sup>3</sup>	\$ 24.25	\$ 24.74	\$ 25.23
LED Micro 37	\$ 5.74	\$ 5.86	\$ 5.98
LED Flood 79	\$ 11.49	\$ 11.72	\$ 11.95
LED Flood 199	\$ 18.84	\$ 19.22	\$ 19.61

<sup>1</sup>Rates apply to existing lights only and are not open to new business.

<sup>2</sup>Rates apply to existing lights only and are not open to new business except where the Utility elects, at the customer's request, to install additional lights within an area already served by a mercury-vapor street lighting system.

<sup>3</sup>Rate includes decorative pole cost.

**Hours of Lighting:**

For normal service, street lights shall be burning at all times from approximately one-half hour after sunset until approximately one-half hour before sunrise.

**Burning Hours per Month Based on 4,200 Burning Hours per Year**

<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**BAY CITY ELECTRIC LIGHT & POWER  
COMPANY-OWNED STREET LIGHTING  
Rate 8**

**Rate: (Cont'd.)**

**Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

All service under this rate shall require a written contract with an initial term of five years or more.

**BAY CITY ELECTRIC LIGHT & POWER**  
**OUTDOOR LIGHTING**  
**Rate 10**

**Availability:**

Subject to any restrictions, this rate is available to any customer who requests service for Outdoor Lighting in areas where the Utility's street lighting service rates are not applicable. The minimum period for service under this rate is 36 months.

**Nature of Service:**

Lights and control equipment shall be furnished, owned, installed and maintained by the Utility. Lights shall be installed on Utility-owned or Utility-leased poles and must be accessible to the Utility's construction and maintenance equipment. When service is terminated, at the customer's request, within 36 months after installation, the customer shall pay the cost of removing any Utility-installed equipment or the amount which the customer would have paid if service had continued for 36 months, whichever is less.

**Rate: (Cont'd.)****Monthly Rate:**

<b>Rates (Bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
MV 175 <sup>1</sup>	\$ 11.96	\$ 12.02	\$ 12.08
MV 175 new pole <sup>1</sup>	\$ 19.97	\$ 20.07	\$ 20.17
MV 250 <sup>1</sup>	\$ 13.61	\$ 13.68	\$ 13.74
MV 250 new pole <sup>1</sup>	\$ 21.61	\$ 21.72	\$ 21.82
MV 400 <sup>1</sup>	\$ 19.80	\$ 19.90	\$ 20.00
MV 400 new pole <sup>1</sup>	\$ 27.82	\$ 27.96	\$ 28.10
HPS 100 <sup>1</sup>	\$ 11.03	\$ 11.09	\$ 11.15
HPS 100 new pole <sup>1</sup>	\$ 19.05	\$ 19.15	\$ 19.25
HPS 150 <sup>1</sup>	\$ 13.11	\$ 13.17	\$ 13.24
HPS 150 new pole <sup>1</sup>	\$ 21.13	\$ 21.23	\$ 21.34
HPS 250 <sup>1</sup>	\$ 19.40	\$ 19.49	\$ 19.59
HPS 250 new pole <sup>1</sup>	\$ 27.35	\$ 27.48	\$ 27.62
HPS 400 <sup>1</sup>	\$ 22.26	\$ 22.37	\$ 22.48
HPS 400 new pole <sup>1</sup>	\$ 30.24	\$ 30.39	\$ 30.54
LED 37	\$ 9.57	\$ 9.62	\$ 9.66
LED 37 new pole	\$ 11.70	\$ 11.76	\$ 11.82
LED Micro 37	\$ 6.19	\$ 6.22	\$ 6.25
LED Micro 37 new pole	\$ 9.49	\$ 9.53	\$ 9.58
LED 40	\$ 6.64	\$ 6.68	\$ 6.71
LED 40 new pole	\$ 9.94	\$ 9.99	\$ 10.04
LED 40 NEMA	\$ 8.81	\$ 8.85	\$ 8.90
LED 40 NEMA new pole	\$ 12.09	\$ 12.13	\$ 12.18
LED Flood 79	\$ 11.85	\$ 11.91	\$ 11.97
LED Flood 79 new pole	\$ 15.15	\$ 15.22	\$ 15.30
LED 105 ATB	\$ 13.32	\$ 13.39	\$ 13.46
LED 105 ATB new pole	\$ 16.60	\$ 16.67	\$ 16.74
LED 140	\$ 15.81	\$ 15.89	\$ 15.97
LED 140 new pole	\$ 18.02	\$ 18.11	\$ 18.20
LED Flood 199	\$ 19.10	\$ 19.19	\$ 19.29
LED Flood 199 new pole	\$ 22.39	\$ 22.50	\$ 22.62

<sup>1</sup> Rates apply to existing lights only and are not open to new business.



**BAY CITY ELECTRIC LIGHT & POWER  
OUTDOOR LIGHTING  
Rate 10**

**Rate: (Cont'd.)**

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Hours of Lighting:**

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

**Additional Facilities:**

Facilities requested by the customer or required beyond a new pole and 130 feet of secondary line shall require a nonrefundable customer contribution for 100% of such additional facilities.

**BAY CITY ELECTRIC LIGHT & POWER**  
**POLE ATTACHMENT**  
**Rate 11**

**Availability:**

This rate is available to any customer desiring to attach cable, wire, or equipment to BCELP non-authority poles, as defined in the Standard Pole Attachment Agreement and Small Cell Wireless Addendum.

**Nature of Service:**

Attachments require the customer to enter into an attachment agreement, as defined by the Standard Pole Attachment Agreement and Small Cell Wireless Addendum, with BCELP before any attachments are made. Attachments must conform to applicable, federal, state, local electrical code requirements, and are subject to approval by BCELP.

Energy used by any attached equipment shall be billed under a separate rate.

**Rates and Charges:**

Pole Attachments:

Per attachment is defined as any attachment that penetrates the pole and allows for a six inches of space both above and below the attachment.

Application Fee:

<u>Number of Poles</u>	<u>Fee</u>
1 thru 10	\$ 50.00
11 thru 20	\$ 150.00
21 thru 25	\$ 250.00
26 +	Contact Utility

Inspection/Analysis Fee:

<u>Number of Poles</u>	<u>Fee</u>
1 thru 10	\$ 60.00
11 thru 20	\$ 70.00
21 thru 25	\$ 80.00
26 +	Contact Utility

**Annual Per Attachment Fee:** \$12.05

Small Cell Wireless Attachments:

Application Fee: \$100 (without analysis)  
\$200 (with analysis)

Annual Per Attachment Fee: \$50.00

The permit application, inspection/analysis, and the annual attachment for small cell wireless shall be adjusted every five years after July 1, 2019 by 10% rounded to the nearest dollar. The one-time license agreement fee is not applicable for small cell wireless agreements.

**BAY CITY ELECTRIC LIGHT & POWER  
POLE ATTACHMENT  
Rate 11**

**Rate: (Cont'd.)**

**Unauthorized Attachment:**

An Unauthorized Attachment is defined as any attachment that has been placed on any BCEL P non-authorized pole without first entering into an attachment agreement and receiving an approved Request to Attach/Modify Attachments to Pole permit. If unauthorized attachments are found, the violating entity will be notified in writing and given 90 days to enter into agreement with BCEL P and complete a Request to Attach/Modify Attachments to Pole application, at which time the utility will verify or deny the unauthorized attachments, upon receiving written notice the violating entity shall pay to the Electric Utility a one-time fee of fifty dollars (\$50) per pole plus a sum equal to the adjustment payments that would have been payable from and after the date the Attachment was first placed on the Electric Utility's pole as determined from violating entities records or other evidence; provided, however, that if the date on which the Attachment was made cannot be determined, then the violating entity will pay a sum equal to the adjustment payments that would have been payable from and after the date the last Actual Inventory of Joint Poles was conducted, subject to any applicable laws regarding statutes of limitations. If the violating entity does not respond within 90 days, it will not have the right to dispute the unauthorized attachment fee. The Electric Utility may require the violating entity to make or pay for modifications as may be specified by mutual consent of the parties or if non-approval is justified, remove the Unauthorized Attachment at violating entities expense within 90 days or by mutual agreement after violating entity has verified that the Attachment is an Unauthorized Attachment. If the violating entity has failed to enter into an attachment agreement and receive an approved Request to Attach/Modify Attachments to Pole permit or has not removed such Unauthorized Attachments within the 90 days or by mutual agreement if such non-approval is justified, then the Electric Utility may remove such Attachments at the violating entities expense and with no liability to the Electric Utility, in which event the violating utility shall reimburse the Electric Utility upon demand for the cost the Electric Utility incurred in making such removal and shall indemnify and save the Electric Utility harmless from and against all loss, liability, or expense (including but not limited to claim of third parties) resulting from the removal of such Unauthorized Attachment, except in cases of negligence, gross negligence or intentional misconduct. Nothing herein shall relieve the violating entity of its obligation to maintain Attachments at all times in conformity with ARTICLE III – SPECIFICATIONS of the Standard Pole Attachment Agreement.

**General Terms:**

This Rate is subject to the BCEL P's Rules & Regulations and any other Rate, if applicable, as well as the Standard Pole Attachment Agreement and Small Cell Wireless Addendum.

**Term and Form of Agreement:**

Customers desiring service under this Rate shall execute the BCEL P's Standard Pole Attachment License Agreement, Small Cell Wireless Addendum, Application for Permit, and provide all other necessary or required drawings, plans and information. The Rates and Charges shall not be prorated for the time periods the Attachments are in existence.

**BAY CITY ELECTRIC LIGHT & POWER  
POLE ATTACHMENT  
Rate 11**

**Rate: (Cont'd.)**

**Due Date and Late Payment Charge:**

All Fees shall be paid in full prior to placing any attachment(s) on BCEL P poles.

For purposes of applying the Rates and Charges set forth herein, the license year shall begin on July 1 and continue through June 30 of the following year (also referred to as “fiscal year”).

An invoice for all applicable annual Rates and Charges shall be issued on or about July 1 of each fiscal year.

A late payment charge of 1.5% per month of the unpaid balance outstanding, net of taxes, shall be added to any Rate and/or Charge which is not fully paid on or before the due date.

**BAY CITY ELECTRIC LIGHT & POWER  
GOVERNMENT PUMPING  
Rate 13**

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state for secondary voltage service for public potable water pumping and/or waste water system(s).

**Nature of Service:**

Service is alternating current, 60-hertz, single-phase or three-phase, with the particular nature of the secondary distribution voltage in each case to be determined by the Utility.

Where the Utility elects to measure the service on the primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

<b>Rates (bills rendered on or after)</b>	<b>4/1/2022</b>	<b>4/1/2023</b>	<b>4/1/2024</b>
Monthly Customer Charge:			
All Customers	\$ 47.00	\$ 53.00	\$ 59.00
Energy Charge:			
All kWh	\$ 0.1011	\$ 0.0996	\$ 0.0982

**Power Supply Cost Recovery:**

This rate is subject to the Utility's Power Supply Cost Recovery Factor.

**Clean Energy Program Surcharge:**

This rate is subject to the Utility's Clean Energy Program Surcharge.

**Low Income Energy Assistance Fund Surcharge:**

This rate is subject to the Utility's Low Income Energy Assistance Fund Surcharge.

**Term and Form of Contract:**

At the option of the Utility, service under this rate may require a written contract.

## **BAY CITY ELECTRIC LIGHT & POWER VOLUNTARY GREEN RATE**

### **Availability:**

Subject to any restrictions, this rate is available to any customer desiring electric service provided by a renewable energy source. The program will be capped based on availability of renewable energy.

### **Energy Charge:**

Residential customers who voluntarily enroll in this program will receive an additional charge of \$0.00863 per kWh for the specified amount of electricity that is renewable. Customers have the option of purchasing blocks of 250 kWhs of their consumption from renewable energy sources.

Commercial customers who voluntarily enroll in this program will receive an additional charge of \$0.00863 per kWh for the specified amount of electricity that is renewable. Commercial customers have the option of purchasing blocks of 250 kWhs from renewable energy sources up to 25 percent of the preceding 12 months consumption.

The renewable energy will be provided in blocks of 250 kWhs, with each account(s) determining the number of blocks they wish to purchase. The account(s) will be billed for the number of renewable energy blocks purchased regardless of actual kWh usage. If more blocks are purchased than actual kWh used, the location is eligible to claim service with 100% renewable energy. Renewable energy credits associated with the renewable energy purchased through this rate will be retired and will not be used to fulfill BCELP's renewable energy compliance requirements or otherwise disposed of. Renewable energy is electricity that primarily comes from wind, solar and other sources that produce little or no emissions. BCELP will provide renewable energy; however, BCELP cannot guarantee that the actual electricity delivered to each location at any specific time will be produced from a renewable energy resource.

### **General Terms:**

All service under this rate shall require a written contract with an initial term of 12 months. There are no requirements on the length of time a customer must remain in the program after the initial term. All participants electing to sign up will be enrolled until written notification from the customer is received requesting termination.

## **BAY CITY ELECTRIC LIGHT & POWER RENEWABLE ENERGY RATE**

### **Availability:**

Subject to any restrictions, this rate is available to any customer desiring to generate electricity using renewable energy sources to connect to the BCELPL distribution system and to send electricity back to the electric grid at a time when their generation exceeds their own use. The program will be capped based on availability of the total nameplate capacity of all participating generators is equal to the maximum program limit of 1 percent of the BCELPL peak load for the preceding calendar year. The renewable energy generating system will not exceed 50 kW per location and may be limited to geographical areas within the BCELPL service territory.

### **Generation and Interconnection Requirements:**

The generation equipment must be located on the customer's premises and only serve the customer's premises. The customer shall be limited to generation capacity designed to meet the customer's electric demand and energy needs. BCELPL, at its discretion, will make the final determination of the acceptable size of the renewable energy generating system eligible for participation. Before participating in this program BCELPL must approve parallel operation with the electric distribution system by meeting all interconnection requirements.

Bi-directional dual register meter is required to separately track Utility delivered energy to the customer and excess energy returned to the Utility from the customer.

### **Monthly Rate:**

#### **Customer Charges:**

Based on customer's current rate schedule

#### **Customer Energy Credit:** (customer returned kWh)

\$0.056 per kWh for all kWh returned to BCELPL

### **General Terms:**

This rate is subject to all general terms and conditions of the Standard Rules and Regulations Governing Electric Service.

### **Term and Form of Contract:**

The Utility reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate. BCELPL reserves the right to revise the terms and conditions including consideration of a renewable energy generating system larger than 50 kW and electric energy buy-back pricing rates.

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

**SHALL APPLY TO ALL RATE SCHEDULES**

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill, which is delinquent.

**General Terms:**

This rate is subject to all general terms and conditions of the Utility's Standard Rules & Regulations.

**SHALL APPLY WHEN INDICATED BY REFERENCE IN THE RATE SCHEDULES**

**Standard Rules and Regulations:**

Standard Rules and Regulations as issued by the Utility department as a guide for customers and their architects, engineers and contractors engaged in planning, installing and revamping that portion of a customer's installation which is of mutual concern to the customer and to the Utility are hereby adopted by reference, copy of which can be obtained by requesting same at the office of the Bay City Electric Light & Power.

**Low Income Energy Assistance Fund Surcharge**

The charges applied to customer accounts will be in accordance with Public Act 95 (PA 95) as filed with the Michigan Public Service Commission (MPSC) on July 1, 2013.

**Clean Energy Program Surcharge**

Surcharges for collection of revenue necessary to implement the City of Bay City Clean Energy Program to maximize the benefits of responsible electrification, transition toward cleaner energy options, distributed energy resources and energy efficiency to align with the State of Michigan MI Power Grid objectives. The surcharges will apply to customer rate schedules as follows:

**Residential Surcharge (Rate 1)**

\$0.000825 per kWh for all kWhs used during the month

**Commercial Surcharge (Rates 2, 3, and 13)**

\$2.61 per meter per month

**Industrial Surcharge (Rates 5)**

\$124.97 per meter per month

**Low Income Adder (applicable to all rate schedules)**

\$0.000126 per kWh for all kWhs used during the month



**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

**Power Supply Cost Recovery**

The City of Bay City each month will calculate the average cost of purchased power over the most recent available six months adjusted for losses and will subtract from this amount the PSCR Base charge. The difference (positive or negative) in cents per kWh will be multiplied by the total energy used for each customer. The monthly purchase power cost is calculated as the sum of all purchases including costs for entitlements in Belle River and Campbell, forward contracts purchased from approved utilities and marketers, day-ahead and real time purchases from the Midcontinent Independent System Operator, transmission charges and ancillary services costs.

**PSCR Base Charge**

\$0.0659 per kWh for all kWhs used during the month.

If the PSCR adjustment exceeds 1 cent per kWh for a period of 12 months this will trigger the need for an evaluation and change to the overall Electric Service Rate Schedule.

**Schedule of On-Peak and Off-Peak Rates**

- A. Energy consumed under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

General Service Electric Vehicle Charging  
General Service Time-of-Use

Demands created under the following rate schedules shall be subject to the on-peak and off-peak charges as set forth in these rate schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

General Service Time-of-Use

- B. Schedule of On-Peak and Off-Peak Hours

Except where otherwise provided, the following on and off-peak schedule shall apply Monday through Friday (except holidays designated by the Utility). Weekends and holidays are off-peak.

- (1) On-Peak Hours: 11:00 AM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 11:00 AM

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

C. Holidays Designated by the Utility

The following are designated as holidays by the Utility:

- \* New Year's Day -- January 1
- \* Memorial Day -- Last Monday in May
- \* Independence Day -- July 4
- \* Labor Day -- First Monday in September
- \* Thanksgiving Day -- Fourth Thursday of November
- \* Christmas Eve Day -- December 24
- \* Christmas Day -- December 25
- \* New Year's Eve Day -- December 31

Whenever January 1, July 4, December 24, December 25, or December 31 falls on Sunday, extended holiday periods such as Monday, January 2; Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

**Special Minimum Charges**

Where the customer is billed on General Service Non-Demand Rate 2, and the use of service is seasonal or occasional, or where equipment which creates high demands of momentary duration is used, and the Utility continuously maintains distribution facilities (including transformers) primarily for the customer's individual use, the sum of the net monthly bills, excluding the customer charge included in the rate, shall not be less than the following minimum charge for each contract year or any part thereof.

For customers with transformer capacity greater than 25 kVa:

\$164.14, plus \$4.44 per kVa of installed transformer capacity in excess of 25 kVa

When, in any contract year, the customer's net monthly bills, excluding the customer charge included in the rate, total less than the annual minimum charge, the difference will be billed and paid for at the end of such contract year. Customers subject to the above Special Minimum Charges shall sign a contract providing for such minimum charges for a term of at least one year. The Utility may cancel the contract for Special Minimum Charges for any customer whose net monthly bills, excluding the customer charge included in the rate, have exceeded the Special Minimum Charge for three consecutive years.

**BAY CITY ELECTRIC LIGHT & POWER  
APPENDIX**

**Electric Billing Rate Codes**

CDR3	General Service Demand
EVCC	Commercial Electric Vehicle Charging
EVCI	Electric Vehicle Charging In City
EVCO	Electric Vehicle Charging Out City
LFB1	Life Support Base Heat In City
LFBO	Life Support Base Heat Out City
LFSI	Life Support Residential In City
LFSO	Life Support Residential Out City
PP13	Government Pumping Station
RIB1	Residential Space Heating In City
RIB2	Residential Space Heating In City, 2 <sup>nd</sup> Meter
RIG1	Residential In City General Rate
RIG2	Residential In City General Rate, 2 <sup>nd</sup> Meter
ROB1	Residential Out City Space Heating
ROG1	Residential Out City
ROG2	Residential Out City, 2 <sup>nd</sup> Meter
SCR2	General Service Non-Demand
SIB1	Senior In City Space Heating
SIG1	Residential Senior General Rate
SIG2	Residential Senior General Rate, 2 <sup>nd</sup> Meter
SOB1	Senior Out City Space Heating
SOG1	Senior Out City General Rate,
SOG2	Senior Out City General Rate, 2 <sup>nd</sup> Meter
TOU5	General Service Time of Use